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Electricity consumption and economic growth in China: assessing Granger causality at provincial, electricity-market, and national levels

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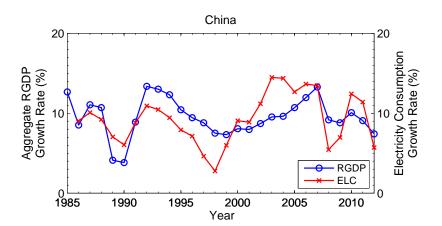
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Electricity consumption and economic growth in China: assessing Granger causality at provincial, electricity-market, and national levels

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Which comes first?



Why?

▶ Role of electricity consumption in economic development

► Planning infrastructure

▶ Nationwide carbon trading scheme - 2017

Most studies look at China as a whole



Electricity markets in China



No consensus in the literature

Study	Direction of Granger causality	
Shiu & Lam (2004)	ELC⇒RGDP	
Boqiang (2003)	$RGDP {\Rightarrow} ELC$	
Chen et al. (2007)	RGDP⇔ELC	

Table 1: Previous studies

Data

► Chinese Statistical Yearbooks

- ► Electricity consumption and real gross regional product for 28 provinces
 - ▶ Excluded: Hainan and Tibet
 - Aggregated: Chongqing and Sichuan

Vector error correction model (VECM)

ELC = Log Electricity Consumption RGRP = Log Real Gross Regional Product

$$RGRP_t = \beta_0 + \beta_1 ELC_t + \mu_t$$

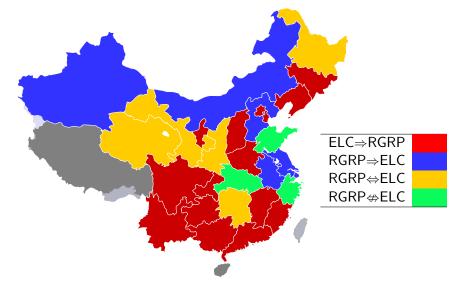
$$\Delta ELC_t = \alpha_1 + \alpha_x \mu_{t-1} + \sum_{i=1}^{n} \alpha_{11}(i) \Delta RGRP_{t-i} + \sum_{i=1}^{n} \alpha_{12}(i) \Delta ELC_{t-i} + \epsilon_{xt}$$

$$\Delta \textit{RGRP}_t = \alpha_2 + \alpha_y \mu_{t-1} + \sum_{i=1} \alpha_{21}(i) \Delta \textit{RGRP}_{t-i} + \sum_{i=1} \alpha_{22}(i) \Delta \textit{ELC}_{t-i} + \epsilon_{yt}$$

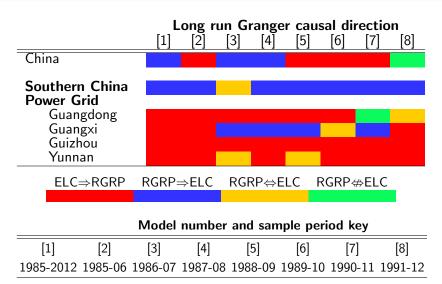
Shiu and Lam (2004)



Long run Granger causality map



Aggregation and robustness



Conclusions

► Regional clustering

▶ Limitations of highly aggregated data

Case study for further analysis

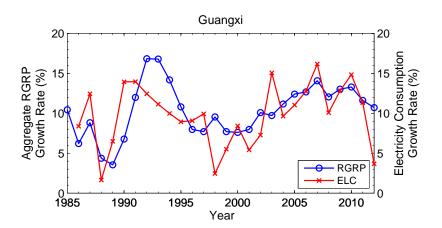
Questions



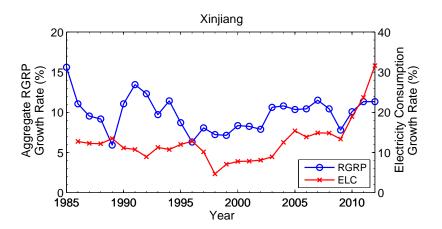
References

- Boqiang, L. (2003), 'Structural changes, efficiency improvement and electricity demand forecasting', *Economic Research Journal* **5**, 57–65.
- Chen, S.-T., Kuo, H.-I. and Chen, C.-C. (2007), 'The relationship between GDP and electricity consumption in 10 Asian countries', *Energy Policy* **35**(4), 2611–2621.
- Shiu, A. and Lam, P.-L. (2004), 'Electricity consumption and economic growth in China', *Energy Policy* **32**(1), 47–54.

Co-movement



No co-movement



National level data

Dependent variable ΔRGDP ΔELC		
Constant	0.044	-0.006
	(0.209)	(0.894)
ECT_{t-1}	0.033	`0.228***
	(0.597)	(0.008)
Δ RGDP	,	(/
L1	0.895***	-0.516
	(0.001)	(0.181)
L2	(0.001) -0.891***	0.007
	(0.006)	(0.987)
L3	0.034	-0.812**
	(0.910)	(0.048)
ΔELC	()	()
L1	-0.076	1.03***
	(0.652)	(0.000)
L2	Ò.162 ´	-0.682**
	(0.478)	(0.030)
L3	0.214	0.973***
_	(0.288)	(0.000)

P-values in parentheses



Signs

$$RGRP_t = \beta_0 + \beta_1 ELC_t + \mu_t$$

$$\mu_t = RGRP_t - \beta_0 - \beta_1 ELC_t$$

$$\mu_t > 0$$
 if $RGRP_t > \beta_0 + \beta_1 ELC_t$

Restore μ_t to 0 by $\downarrow RGRP_t$ OR $\uparrow ELC_t$

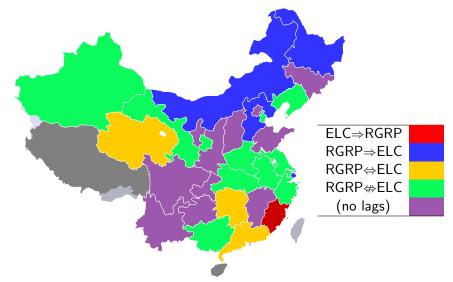
$$\Delta RGRP_t = \beta_0 + \beta_1 \mu_{t-1} + \dots$$

▶ $(-)\beta_1 \Rightarrow \downarrow \Delta RGRP_t$ helps restore equilibrium

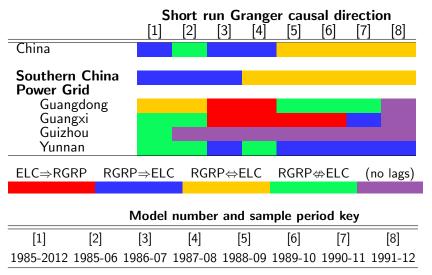
$$\Delta ELC_t = \beta_0 + \beta_1 \mu_{t-1} + \dots$$

▶ $(+)\beta_1 \Rightarrow \uparrow \Delta ELC_t$ helps restore equilibrium

Short run Granger causality map



Aggregation and robustness



Procedure

- Calculate optimal lag-length in underlying VAR (SBIC)
- Check for stationarity (ADF Test)
- Oheck for co-integration (Johansen Test)
- Apply VECM
- Oheck for serial correlation (LM Test)